



Natural Group
Driving Green Value

SOLAR POWER PROJECTS - STANDARD

2015

Build Own Operate and Transfer – BOOT MODEL

About Us



Vision
Mission
& Values

A Safer, Better and Healthier Planet

Delivering Green Value

Innovative, Sustainable, Enhanced

- India focused Renewable Energy Advisory
- Rooftop PPA and Energy Plantations
- NG sustainable value added business models - Solar, Biomass, Green projects
- Concept to Commissioning – Advisory, Consulting, Project Management, PPA Sourcing / Structuring, EPC, Finance....
- Largest India focused renewable and solar energy forums on LinkedIn
 - Renewable Energy and Cleantech – India
 - Solar Energy Professionals – India
- Published across varied global industry leading journals, websites and magazines – Energy Next, Solar Business Focus, Renewable Energy Magazine, Infraline.....
- www.natgrp.org - most read blog on Solar and Renewable Energy in India

India - Today



- Huge Gap between Generation and Consumption with high AT&C Losses
- Power tariffs held at artificial low, with a widening gap and not in line with actual costs, due to subsidies and freebies
- Grid availability poor across most states and infrastructure in need of upgrade
- Industry plagued by unreliable power and high costs of running Diesel Gensets
- Yearly National AT&C losses at 75,000 Crores and mounting
- Discoms still resorting to Load Shedding
- Grid too expensive for low density locations coupled with growing rural needs and lifestyle
- Poor Discom infrastructure and health unable to support the growing needs of the country
- RECs future is hazy without enforcement and 2nd Amendment has no value
- Rooftop Subsidies – No MNRE disbursements since Feb 2013, No State Clarity
- Solar accounts for Barely 1% of all Electricity Generation



| Electric Power | Value | Date reported |
|---------------------------------|--------|---------------|
| Total installed capacity (GW) | 209.27 | October 2012 |
| Available base load supply (MU) | 893371 | October 2012 |
| Available peak load supply (GW) | 125.23 | October 2012 |
| Demand base load (MU) | 985317 | October 2012 |
| Demand peak load (GW) | 140.09 | October 2012 |

Current Power Scenario



| Installed Capacity as on | Thermal (in MW) | | | | Nuclear (in MW) | Renewable (in MW) | | | Total (in MW) | % Growth (on yearly basis) |
|--------------------------|-----------------|--------|--------|-------------------|-----------------|-------------------|-----------------|---------------------|---------------|----------------------------|
| | Coal | Gas | Diesel | Sub-Total Thermal | | Hydel | Other Renewable | Sub-Total Renewable | | |
| 31-Mar-1997 | 54,154 | 6,562 | 294 | 61,010 | 2,225 | 21,658 | 902 | 22,560 | 85,795 | 4.94% |
| 31-Mar-2002 | 62,131 | 11,163 | 1,135 | 74,429 | 2,720 | 26,269 | 1,628 | 27,897 | 105,046 | 4.49% |
| 31-Mar-2007 | 71,121 | 13,692 | 1,202 | 86,015 | 3,900 | 34,654 | 7,760 | 42,414 | 132,329 | 5.19% |
| 31-Mar-2012 | 112,022 | 18,381 | 1,200 | 131,603 | 4,780 | 38,990 | 24,503 | 63,493 | 199,877 | 9.00% |
| 30-June-2014 | 148,478 | 22,608 | 1,200 | 172,286 | 4,780 | 40,730 | 31,692 | 72,422 | 249,488 | 10.35% |

Conventional vs Renewable



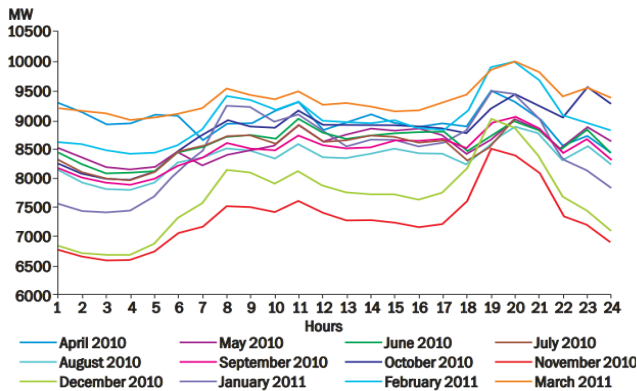
Conventional Power Sources vs Renewable Power Sources - India by Ritesh Pothan

| S.no | Feature | Conventional (Coal, Nuclear, Gas, Fossil Fuel.....) | Renewables (Solar - PV & CSP, Wind, Biomass, Geothermal, Hydro, Waste to Energy, Tidal....) | Advantage |
|------|----------------------------------|---|---|------------------------------|
| 1 | Capacities | Megawatts to Gigawatts | Watts to GigaWatts | Conventional |
| 2 | 24 Hour Power | Yes | Yes (Biomass, Solar CSP, Hydro (Issues during Summers), Waste to Energy, Tidal, Geothermal) | Conventional |
| 3 | Raw Material Availability | High (Causes Major Damage to Ecology) | High (All locally available) - Sun, Wind, | Renewables |
| 4 | Time to Install | 3 Years to 10+ Years | 1 Day to 5+ years | Renewables |
| 5 | Average Levelized Cost Of Energy | Rs. 2 - Rs. 6 (Variation on Power Exchanges not considered) | Rs. 2 (Hydro) - Rs. 10 (CSP) | Conventional |
| 6 | Type of location favourable | Dense Metros | Spaced out Metros, Towns, Villages, | Varies by population density |
| 7 | Financing | Established Model | Difficult on Non-Recourse Basis | Conventional |
| 8 | Plant Life | 20-50 years | 20-50 years but uses a local supply chain causing reduced GHG | Renewables |
| 9 | Supply Chain Requirements | Yes, extensive, in some cases International | No, Only Biomass and that too local | Renewables |
| 10 | Investment | Heavy - \$ Millions to \$ Billions | Light to Heavy - (\$ 100 to \$ Billions) | Renewables |
| 11 | Transmission Investments | Heavy | Minor to Major (Based on Size) | Renewables |
| 12 | Transmission Types | National and State Grid Infrastructure | Micro, Mini Grids to National, State Infrastructure | Renewables |
| 13 | Transmission Losses | High | Low for localized and Medium for large sizes | Renewables |
| 14 | Eco Friendly | No (Major Cause of Global Warming) | Yes | Renewables |
| 15 | Pollution | High | Low for Biomass to Non-Existent for the rest | Renewables |
| 16 | Local Distributed Power Supply | Rare | Yes (Biomass, Solar CSP, Hydro (Issues during Summers), Waste to Energy, Tidal, Geothermal) | Renewables |
| 17 | Distributed Grid Capability | No | Yes, excellent to reduce peak time usage | Renewables |
| 18 | Energy Security from DISCOM | No | Yes, excellent for daytime power cuts and night with storage options | Renewables |
| 19 | Rooftop | No | Yes, excellent for daytime power cuts | Renewables |
| 20 | Net Metering | No | Yes | Renewables |
| 21 | Local Ecology Impact | Hazardous | Minor for all except for Large Hydro | Renewables |
| 22 | Job Creation | Low | High | Renewables |
| 23 | Entrepreneur Friendly | No, only favours established business | Yes | Renewables |
| 24 | Corporate Social Responsibility | Not commensurate with degradation and GHG levels | Easy Compliance | Renewables |



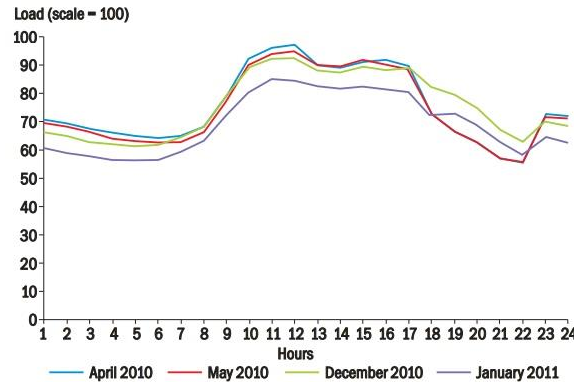
The Need for Solar

Monthly average load curves for FY 2010-11



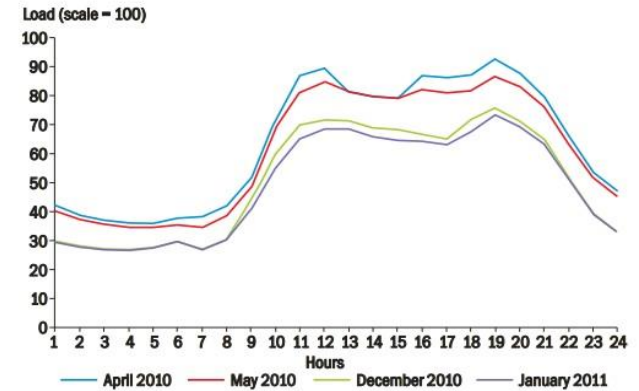
Source: TERI analysis

Pattern of load demand for industrial category



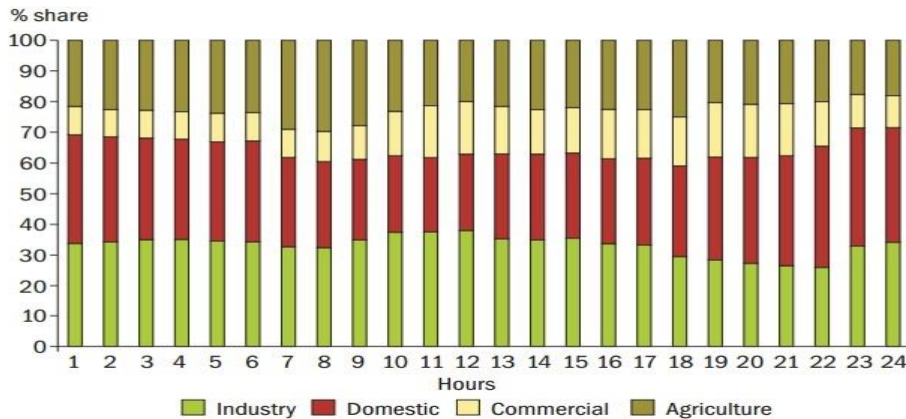
Source: TERI analysis

Pattern of load demand for commercial category



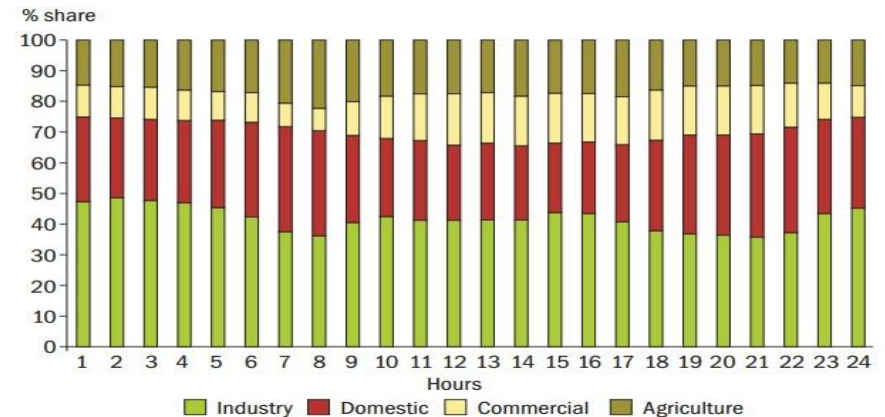
Source: TERI analysis

Indicative share of different consumer categories on aggregated hourly demand for summer months (Average of April and May 2010)



Source: TERI analysis

Indicative share of different consumer categories on aggregated hourly demand for winter months (Average of December 2010 and January 2011)



Source: TERI analysis

Solar Policy



- Incentivize efficiency
- Introduce a common FIT across States similar to GBI
- Make Net Metering Mandatory
- Provide higher subsidy to Agri Consumers
- Reduce remote locations dependence on the grid
- Timely distribution of Solar Subsidy
- Everyone has to contribute if India has to be an energy surplus state
- Industry and Commercial will gain in the long term provided they don't eye windfall gains
- Has to be a win-win with the developer, Discom and consumer
- Reduced CO2 emissions and healthier environment reducing pollution related diseases
- Distributed Generation with local transformers not given to load shedding
- Reduced Power requirement on using Solar Thermal Solutions for industries and residential heating
- Increased Discom efficiencies with reduced Transmission losses
- Increased Local Economic Activities with every unit of power multiplying the output for industry and commerce
- Improved lifestyle with employment opportunities and local entrepreneurship development
- Reduced load on grid during 9-5pm especially during summers
- Net metering with battery to provide power

Solar – Commercial Structure's



| Type | On Grid / Open Access - BOOT | Commercial / Industrial Rooftop – BOOT |
|-------------------|---|---|
| Size | 1MWp+ | 50KWp+ |
| PPA | Rs. 6.48+ (3-5% escalation to 10 th year) | <= Rs. 7 + Grid based escalation / (3-5% escalation to 10 th year) |
| Tenure | 20 / 25 Yrs | 15 / 20 / 25 Yrs |
| Escalation | Fixed / Escalated with Discom | Escalated with Discom |
| Incentive | AD / REC | AD / REC / Subsidy |
| Audience | Factory, IT Parks, SEZs, Industries, State Discom, Commercial Buildings | Colleges, Education Institutes, Malls, Factories, Commercial Buildings, Factories |

End State



- Energy Security
- Solar as a mainstay for the next stage of growth
- Grid losses reduced to manageable levels
- Better living conditions and stronger economy
- Lower subsidies on fossil fuel
- Lower impact of grid failures
- Higher grid availability
- Reduced load on the grid
- More efficient technologies given preference
- Increased commercial activity resulting in high standards of living
- Local employment generation
- Rural progress



Contact



Thank You

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